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Armored Cabinet Fixed Type Metal Enclosed Switchgear



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Armored Cabinet Fixed Type Metal Enclosed Switchgear

Overview of Characteristics

NXGEAR armored cabinet fixed type metal enclosed switchgear is a fixed type circuit breaker mounted switchgear, which is applicable to substations and distribution stations, and has a complete switchgear system with reliable logic mechanical interlocking; Based on HERTZMAN's advanced design concept of 31 technology, its new product features of independent compartment, independent locking and independent channel are consistent with the customer demand trend of compactness, intelligence and modularization, and can meet the value needs of users in the power distribution field.

Air insulated type switchgear, one of NXGEAR armored cabinet fixed type metal enclosed switchgears, is used for three—phase AC single busbar and single busbar sectionalized system, and is suitable for primary and secondary power distribution; The primary wiring scheme is various to meet the different needs of users and the regulatory requirements of power supply departments in various regions. NXGEAR has a particularly compact design, with a cabinet width of 550 mm, and is also suitable for outdoor switching stations or prefabricated substation.

Characteristic

The clear distance of air insulation between phases and ground is 125mm Electrified body to door 155mm, cabinet width 550mm

The armored cabinet is designed with beauty and high precision, and the protection grade of cabinet door is IP4X

It is convenient for maintenance. The overall removable maintenance concept is designed to improve the fault removal ability and power supply recovery ability in the case of actual serious faults.

There are four independent compartments: busbar compartment, circuit breaker compartment, cable compartment and low-voltage compartment. The protection level of the compartments is PM IP2X.

There are independent pressure relief channel. The busbar compartment, circuit breaker compartment and cable compartment have independent pressure relief channels. Under normal conditions, the pressure relief window is closed and has the same protection level as the switch cabinet. Under fault conditions, the pressure relief window automatically opens for pressure relief.

It is with Original locking mechanism

The type of cabinet is equipped with a patented MIDLOCK independent locking mechanism. The unique locking mechanism developed based on the principle of spindle locking is used to completely avoid possible mis—operation and reliably solve the "five prevention" logic locking between circuit breakers, disconnectors, grounding switches and cabinet doors.

Grounding ON–OFF capacity

Fast earthing switch with E2 short circuit ON/OFF capacity Configure large capacity transformer 10VA capacity current transformer





Standard

Product quality standards and management

ISO Quality Assurance System Progressiveness technology and Switch characteristic detection Insulation test Mechanical operation test Resistance test Mechanical interlocking test Protection level test

Relevant standards

NXGEAR complies with Chinese national GB standards and relevant IEC standards of the International Electrotechnical Commission, including but not limited to the design and manufacture of switchgear in the following aspects Breaking, isolation, insulation and partial discharge performance of switchgear

- Transformer
- Wire
- Low voltage control equipment
- Fuse
- Power supply
- Graphics and Symbols

Test

Cable

OHSAS 18001

CNAS

Electrical terminology

Hertzman has been committed to meeting the high quality standards of users for many years, and has passed the following certifications: ISO 9001: 2000 ISO 14001: 2004





NXRING conforms to existing Chinese National Standards and IEC standards1

| Equipment | IEC standard | GB/Tstandard |
|---|---------------|---------------------|
| Switch equipment | IEC 62271-1 | GB/T 11022 |
| | IEC 62271-200 | GB/T 3906, DL/T 404 |
| Grounding switch | IEC 62271-102 | GB/T 1985 |
| solating switch | IEC 62271-102 | GB/T 1985 |
| Breaker | IEC 62271-100 | GB/T 1984, DL/T 402 |
| Current Transformer | IEC 61869-2 | GB/T 20840.2 |
| voltage transformer | IEC 61869-3 | GB/T 20840.3 |
| Prevent accidental contact, foreign matters and water | IEC 60529 | GB/T 4208 |
| | | |

Operating conditions

| Indoor | Satisfied IEC62271-1,GB/T11022-2011 |
|--|---|
| Environment temp. | From -25° C to $+40^{\circ}$ C (Optional: -25° C) |
| Humidity: Condensation level: Altitude Environmental pollution level Earthquake resistance | Not more than 95% (daily average Ch class The design specified altitude of insulation level shall not exceed 1000m c class 8 degree |

The following service conditions and environments shall be informed and negotiated with the manufacturer

Above 1000 meters above sea level

Large temperature difference is liable to condensation

Extremely strong salt fog and characteristics of marine climate

Exceeding the normal conditions specified in GB3906

NXGEAR Standard

Technical parameter

| project | unit | data |
|---|------|---|
| Rated voltage | KV | 12 |
| Rated insulation 1min power frequency withstand voltage interphase and ground break | KV | 42/48 |
| Lightning impulse interphase to ground, fracture | KV | 75/85 |
| Rated frequency | HZ | 50 |
| Rated current | Α | 630 1250 |
| Rated current of main bus | Α | 630 1250 |
| Rated current of branch bus | Α | 630 1250 |
| Rated short-time withstand current (4S) | KA | 25 31.5 |
| Rated peak withstand current | KA | 50 63 80 |
| Degree of protection | \ | Enclosure IP4X, other compartments IP2X |
| Overall dimensions (W * D * H) | mm | 550*1000(1200)*2200 |
| weight | KG | 600-1000 |

Technical characteristics of cabinet

*NXGEAR cabinet adopts high-strength armored assembly structure, independent functional compartment design and fixed connection of primary circuit.

*Each compartment has an independent pressure release channel

*The cabinet body and functional compartment are precision machined by CNC process from aluminum zinc coated steel plate

*The cabinet door panel and side sealing plate adopt cold rolled steel plate and plastic spraying surface treatment process, and the cabinet door adopts double-layer sealing dust-proof process

*The enclosure protection grade is IP4X, and the protection grade of each compartment is IP2X

*The incoming and outgoing lines of the cabinet type can be divided into: overhead incoming and outgoing lines at the top, incoming and outgoing lines at the bottom and incoming and outgoing lines at the left and right sides.

*Front human-machine operation, commissioning, operation and maintenance, wall mounted

*Design of integral movable cabinet structure of reinforced base.

Structure Performance

Protection grade shall comply with IEC 60529 and GB 4208 standards

The protection grade is IP4X for enclosure and IP2X for compartment.

Loss of operational continuity category LSC-2B

Entering the cable compartment to maintain the main busbar can operate with electricity.

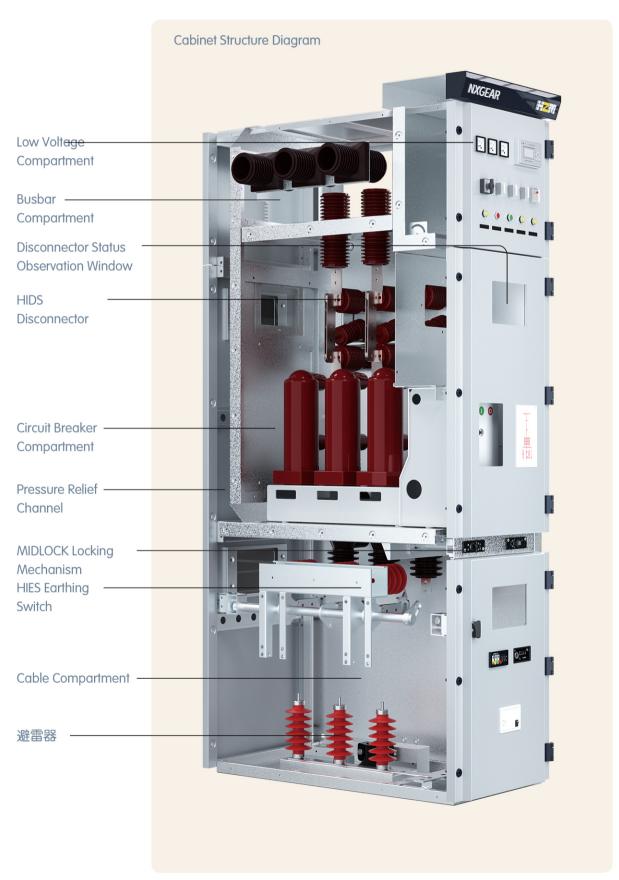
Diaphragm PM level, the diaphragms between all compartments are metal.

Accessible type of compartment – tool based accessible compartment

Internal combustion arc grade, IAC A FLR 31.5KA 1S

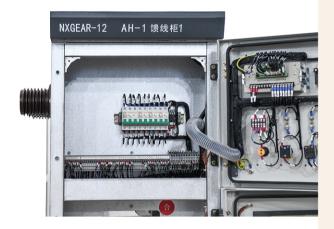
Cabinet Design

Cabinet Structure

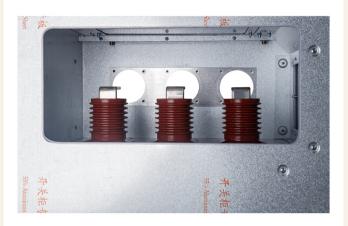


Compartment

Low Voltage Compartment



Busbar Compartment



Circuit Breaker Compartment



Cable Compartment



Cabinet Design

Human-machine interface and operation

The basic scheme of fixed type switchgear is that the coordinated action of disconnector, circuit breaker and grounding switch can achieve the function of safe power distribution Manual Operation Electric Operation Remote Operation Automatic Operation MIDLOCK five prevention locking mechanism and relevant accessories are connected between disconnector, circuit breaker and grounding switch



Locking Mechanism

MIDLOCK Locking Mechanism

NXGEAR adopts the MIDLOCK five prevention locking operating mechanism with the unique technical concept of the invention patent (202010310100.X). Its design concept has greatly improved with the conventional universal locking habit. It has changed the conventional "first maloperation, then correction" anti-maloperation locking design habit and the unique main shaft locking concept to avoid the maloperation of the locking mechanism when the locking logic does not allow, and to ensure the circuit breaker, disconnector, and grounding switch, Only when the cabinet door is in the correct logical position can it be operated according to the correct operation logic. MIDLOCK five prevention locking mechanism has a mechanical structure designed according to the operation logic of the five prevention requirements. Operations not in the logical sequence will be physically locked or isolated by the internal mechanism of MIDLOCK five prevention locking mechanism; When the specified procedure operation is not completed, the operation cannot be continued; Operation cannot continue when nonprogram operation is performed. At the same time, it has a good tolerance for the operator to exert abnormal operating force during non-standard operation or non-program operation, to prevent cabinet failures caused by brutal operation to a certain extent.



MIDLOCK locking human-machine interface

MIDLOCK five proof mechanical locking device is a mistakeproof device for NXGEAR fixed type switchgear;

Ensure the safety of operators

Ensure equipment safety

Prevent power supply failure

Prevent false of circuit breaker

Prevent opening and closing disconnectors under on-load state Prevent opening and closing of grounding switch under electrified state

Prevent power transmission in closing state of grounding switch Prevent from entering the electrified space by mistake

Disconnector operation

Push the protective cover

Insert the operating handle and rotate it anticlockwise to operate it for 90 degrees, which means it is closed

Turn clockwise to operate for 90 degrees as opening

Although the disconnecting switch has a boost spring, attention shall be paid to the force when opening and closing, and the rear travel shall be accelerated.

After opening and closing, visual inspection shall be conducted to confirm whether the opening and closing are in place Operate grounding switch

Close the observation cabinet door

Push the protective cover

Insert the operating handle and rotate it anticlockwise to operate for 90 degrees as opening

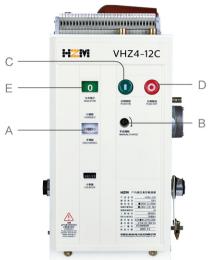
Turn clockwise to operate for 90 degrees as closing

The disconnector is designed for fast closing, attention shall be paid to the force when opening and closing, and the rear travel shall be accelerated.

The cabinet door locking mechanical latch is connected with the grounding switch lock



Operating procedures



NXGEAR HZIVI VHZ4-12C .:@i:. *:(0):

Circuit breaker operation procedure

Manual operation

Manual energy storage

Observe that the energy storage indication is a red mark (Figure A), Insert the energy storage handle into the hole position of the energy storage hole (Figure B), turn it clockwise to the damping release force, and the energy storage indication changes to a green mark (Figure A), indicating that the circuit breaker has completed energy storage.

The circuit breaker can store energy manually under any state.

Opening and closing operation

Press the mechanical manual closing button (Figure C) to close.

Press the mechanical manual opening button (Figure D) to open.

The opening and closing status is shown as (Figure E)

Manual operation is preferred. In case of manual operation, the electric control circuit fails.

Electric operation

Electric energy storage

COGEAR spring operating mechanism configured for VHZ4F circuit breaker is equipped with motor drive for electric energy storage.

The button for controlling the energy storage motor is located on the panel of the secondary room, Press the energy storage button, and the energy storage circuit is connected to the starting motor to drive the energy storage.

Opening and closing operation

The control buttons for opening and closing are located on the panel of the secondary room,

Press the electric closing button to close.

Press the electric opening button to open.

Closina Procedure

When the circuit breaker is in the opening position, disconnect the grounding switch, close the disconnector, and close the circuit breaker

b. Close the grounding switch, open the front (rear) cabinet door, close the rear (front) cabinet door, and open the grounding switch.

Opening and Closing Procedure

When the circuit breaker is in the closing position, open the circuit breaker, close the grounding switch and open the disconnector.

Test procedure

Open the circuit breaker. When the circuit breaker is in the opening position, close the grounding switch, open the disconnector and test the circuit breaker.

Observation Procedure

Observe the opening and closing position of the disconnector in the compartment through the front and rear sight glasses.

Door opening Maintenance Procedure

When the circuit breaker is in the closing position, open the circuit breaker, close the grounding switch, open the disconnector, unlock the door lock and open the door.

Mechanical interlock

C-LOCK mechanical program lock

C-LOCK mechanical program lock device is used to establish the interlocking relationship between separated (nonmechanically connected) components or equipments

C-LOCK key interlock device

R-AIR can be equipped with C-LOCK key interlocking device to realize functional interlocking of the system.

The load switch (circuit breaker) is interlocked by two locks and one key. Cabinet A and cabinet B are equipped with key interlocking devices respectively, but one key is configured. The key is configured on the cabinet unit to be closed. When the unit is closed, the key cannot be removed or rotated; When the other cabinet has no key, the operating shaft cannot operate. Thus, the "two locks and one key" interlocking function is realized, that is, cabinet A and cabinet B can only close one of them.

The load switch (circuit breaker) is interlocked with three locks and two keys. Cabinet A, cabinet B and cabinet C are equipped with key interlocking devices respectively, but one key is configured. The key is configured on the two cabinet units to be closed. When the two units are closed, the key cannot be removed or rotated; When the other cabinet has no key, the operating shaft cannot operate. Thus, the "three locks and two keys" interlocking function is realized, that is, cabinet A, cabinet B and cabinet C can only be closed the two of three.

The load switches (circuit breakers) of different cabinets are interlocked with the grounding switches by two locks and one key, and the outgoing cables of cabinet A and cabinet B are interconnected. According to the system function requirements, the two cabinets are respectively equipped with two locks and one key for interlocking, respectively locking their load switches (circuit breakers) and grounding switches, to prevent one cabinet from closing the grounding switch of the other cabinet by mistake when the load switches (circuit breakers) of one cabinet are not disconnected; This function can evolve other functions required by the system function according to the above logic.

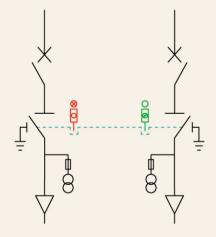
The switchgear cabinet and the transformer are interlocked by two locks and one key. The grounding switch of the switchgear cabinet and the protective door of the transformer outer chamber are respectively equipped with a key interlock device, but one key is configured. When the grounding switch is in the opening state, the key cannot be removed or rotated, and the protective door of the transformer outer chamber cannot be opened without a key. Thus, the two locks and one key" interlocking function is realized to prevent the door from accidentally opening and touching the transformer when the primary side of the transformer is not grounded.

C-LOCK interlocking application

C-LOCK key interlock device

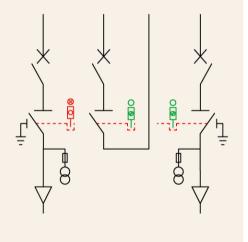
V circuit breaker cabinet Interlocking of two incoming lines (two locks and one key)

When the disconnecting switch of 1 # incoming switch is disconnected at the time position, turn the key to lock the knife switch off, and operate the 2 # incoming knife switch to close position after taking out the key, it is allowed to close the 2 # switch.



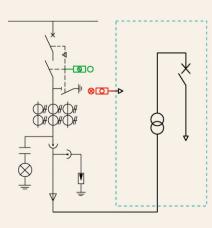
V circuit breaker cabinet Two incoming lines+contact cabinet interlock (Three locks and two keys)

When the disconnecting switch of 1 # incoming switch is disconnected at the time position, turn the key to lock the knife switch opening, and operate the incoming knife switch of the contact cabinet to the closing position after taking out the key, then it is allowed to close the contact switch.



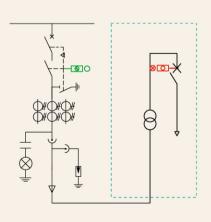
Locking transformer door of circuit breaker cabinet (two locks and one key)

When the V cabinet is in the OFF position and the disconnector is in the ON position, turn the key to lock the grounding position. Only after the key is taken out the transformer reticular door can be opened for maintenance.

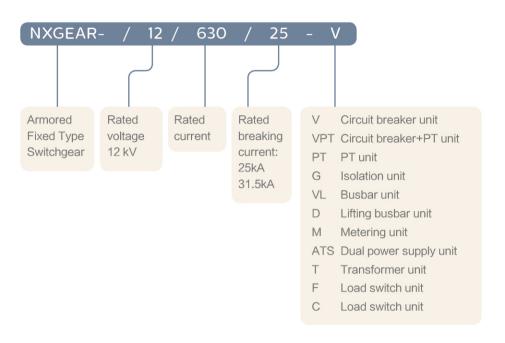


Circuit breaker cabinet locks the low-voltage side circuit breaker of transformer (two locks and one key)

When the circuit breaker at the low-voltage side is disconnected, turn the key to lock the low-voltage circuit breaker position. After the key is taken out to prevent reverse power transmission at the lowvoltage side, the high-voltage side disconnecting switch can be operated.



NXGEAR Model definition



NXGEAR Standard unit

| V | Circuit breaker unit |
|-----|-------------------------|
| VPT | Circuit breaker+PT unit |
| PT | PT unit |
| G | Isolation unit |
| VL | Busbar unit |
| D | Lifting busbar unit |
| M | Metering unit |
| ATS | Dual power supply unit |
| Т | Transformer unit |
| F | Load switch unit |
| С | Load switch unit |

Typical scheme

Circuit breaker unit NXGEAR-V

Bottom cable inlet

×

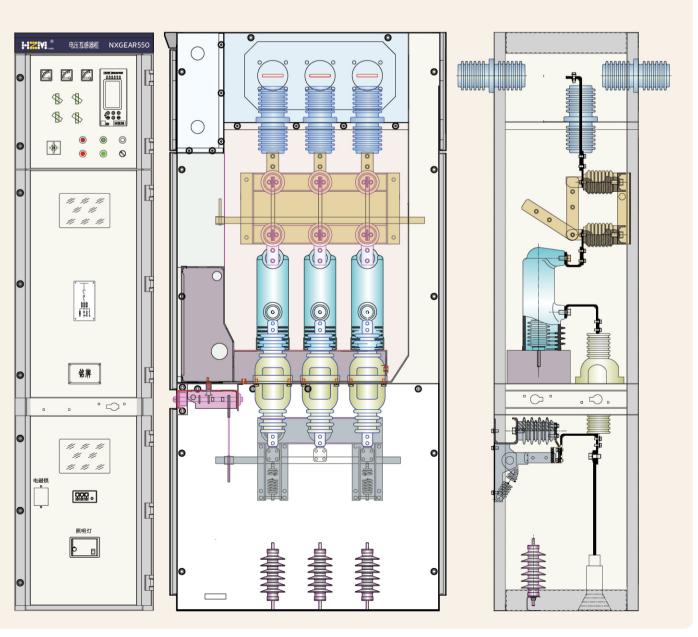
Standard configuration

VHZ4F Vacuum Circuit Breaker
HIDS Disconnector
HIES Earthing Switch
MIDLOCK Anti mis-locking Operating Mechanism
HICPT Current Transformer and Instrument
MIC300 Microcomputer Protection
Busbar and Grounding Busbar
Electrified Display

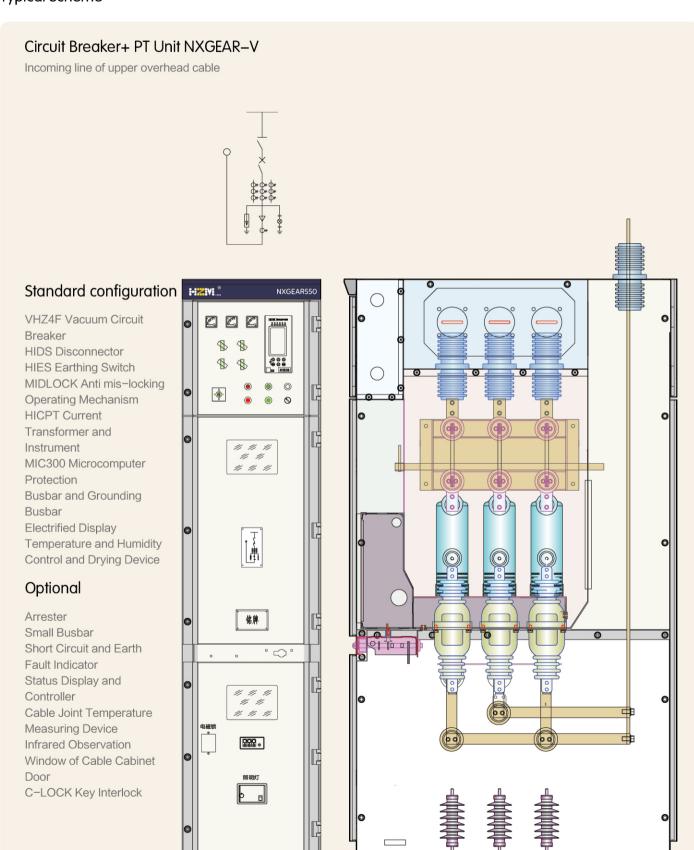
Temperature and Humidity Control and Drying Device

Optional

Arrester
Small Busbar
Short Circuit and Earth Fault Indicator
Status Display and Controller
Cable Joint Temperature Measuring Device
Infrared Observation Window of Cable Cabinet Door
C-LOCK Key Interlock



Typical scheme



Standard unit

Typical scheme

Circuit Breaker+ PT Unit NXGEAR-VPT



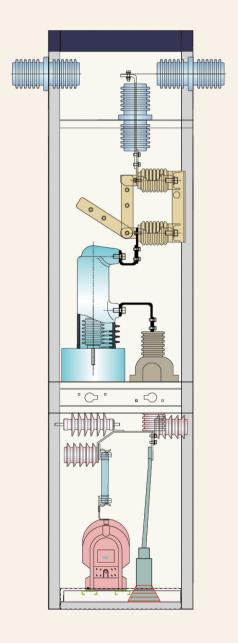
Standard configuration

VHZ4F Vacuum Circuit Breaker
HIDS Disconnector
HIES Earthing Switch
MIDLOCK Anti mis-locking Operating
Mechanism
HICPT Current Transformer and Instrument
HICPT Voltage Transformer
MIC300 Microcomputer Protection
Busbar and Grounding Busbar
Electrified Display
Temperature and Humidity Control and
Drying Device

Optional

Arrester
Small Busbar
Short Circuit and Earth Fault Indicator
Status Display and Controller
Cable Joint Temperature Measuring Device
Infrared Observation Window of Cable
Cabinet Door
C-LOCK Key Interlock





Typical scheme

PT Unit NXGEAR-PT

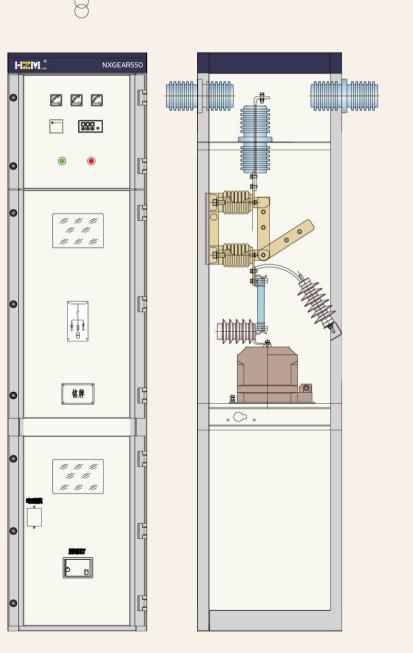


Standard configuration

HIDS Disconnector
MIDLOCK MIDLOCK Anti mis—locking
Operating Mechanism
HICPTVoltage Transformer and Instrument
Arrester
Busbar and Grounding Busbar
Electrified Displa
Temperature and Humidity Control and
Drying Device

Optional

Short Circuit and Earth Fault Indicator Status Display and Controller Infrared Observation Window of Cable Cabinet Door DC Power Supply System



Typical scheme

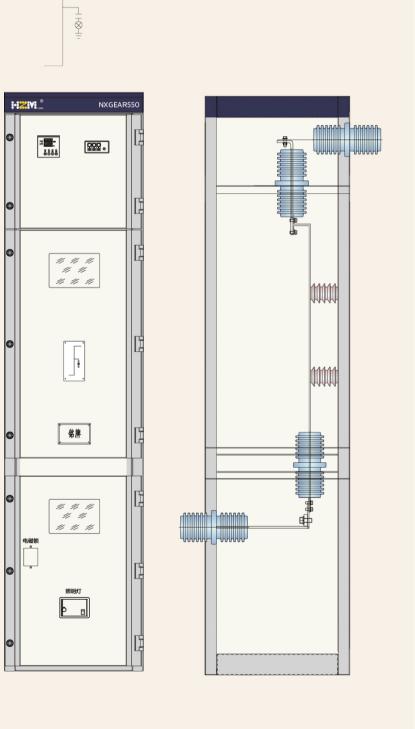
Lifting Busbar Unit NXGEAR-D

Standard configuration

Lifting Busbar Ground Busbar Electrified display Temperature and Humidity Control and Drying Device

Optional

Arrester
Small Busbar
Short Circuit and Earth Fault Indicator
Status Display and Controller
Cable Joint Temperature Measuring Device
Infrared Observation Window of Cable
Cabinet Door



Typical scheme

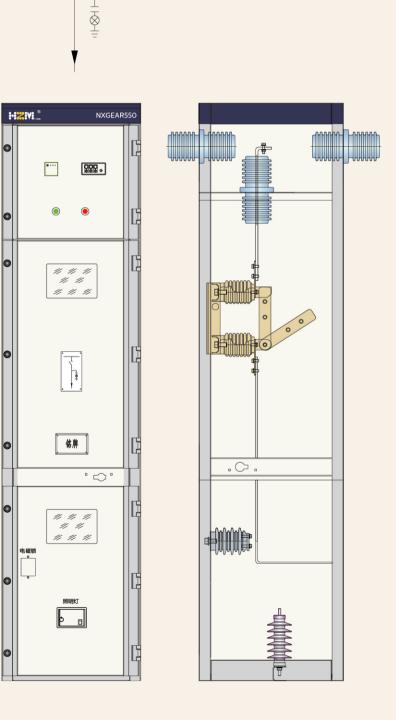
Isolation Unit NXGEAR-G

Standard configuration

HIDS Disconnector
MIDLOCK Anti mis-locking Operating
Mechanism
Busbar and Grounding Busbar
Electrified Display
Temperature and Humidity Control and
Drying Device

Optional

Arrester
Small Busbar
Short Circuit and Earth Fault Indicator
Status Display and Controller
Cable Joint Temperature Measuring Device
Infrared Observation Window of Cable
Cabinet Door



Standard unit

Typical scheme

Bus-couple Unit NXGEAR-VL

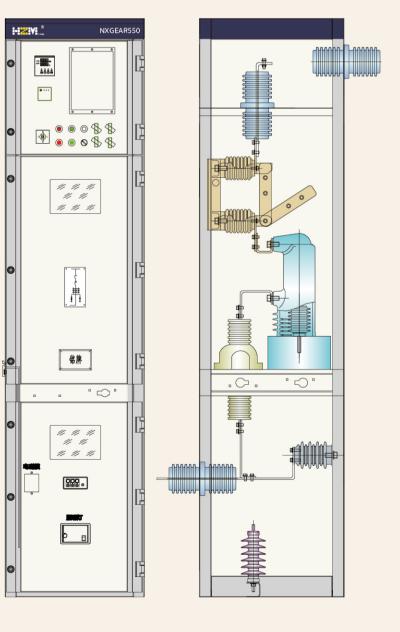


Standard configuration

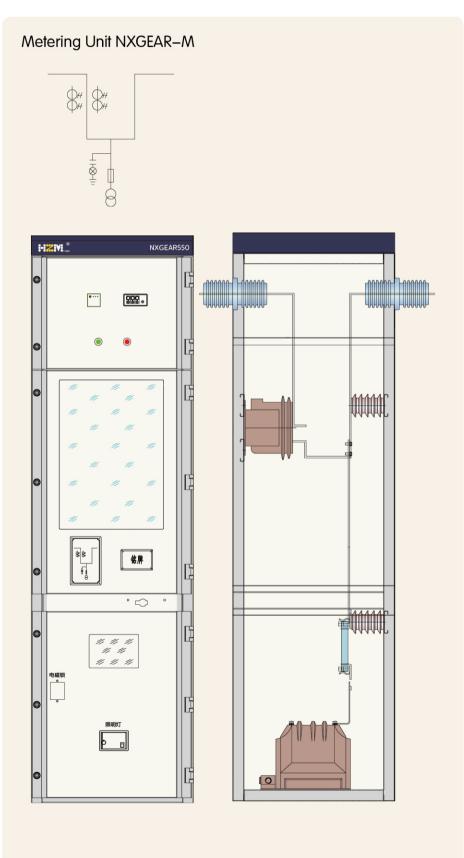
VHZ4F Vacuum Circuit Breaker
HIDS Disconnector
HIES Earthing Switch
MIDLOCK Anti mis-locking Operating
Mechanism
HICPT Current Transformer and Instrument
MIC300 Microcomputer Protection
Lifting Busbar
Busbar and Grounding Busbar
Electrified Display
Temperature and Humidity Control and
Drying Device

Optional

Arrester
Small Busbar
Short Circuit and Earth Fault Indicator
Status Display and Controller
Cable Joint Temperature Measuring Device
Infrared Observation Window of Cable
Cabinet Door
C-LOCK Key Interlock



Typical scheme



Standard configuration

Voltage Transformer and Instrument Current Transformer Busbar and Grounding Busbar Electrified Display Temperature and Humidity Control and Drying Device

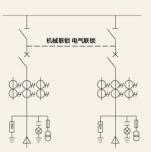
Optional

Meter Status Display and Controller

Standard unit

Typical scheme

Dual Power Supply Unit NXGEAR-ATS

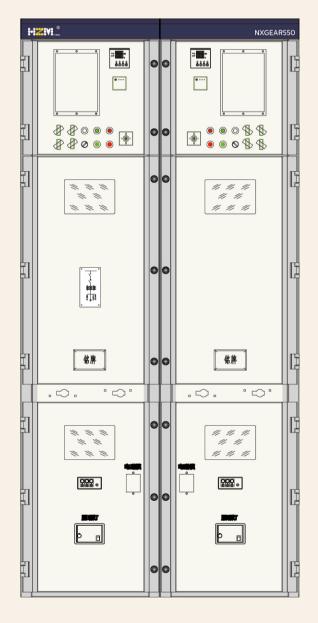


Standard configuration

VHZ4F Vacuum Circuit Breaker
HIDS Disconnector
HIES Earthing Switch
MIDLOCK Anti mis-locking Operating
Mechanism
COLOCK Double Power Locking
Mechanism
HICPT Current Transformer
Voltage Transformer
MIC500-663G Standby Automatic Transfer
Device and Microcomputer Protection
Busbar and Grounding Busbar
Electrified Display
Temperature and Humidity Control and
Drying Device

Optional

Voltage Sensor
Arrester
Small Busbar
Short Circuit and Earth Fault Indicator
Status Display and Controller
Cable Joint Temperature Measuring Device
Infrared Observation Window of Cable
Cabinet Door



Typical scheme

Transformer Unit NXGEAR-T

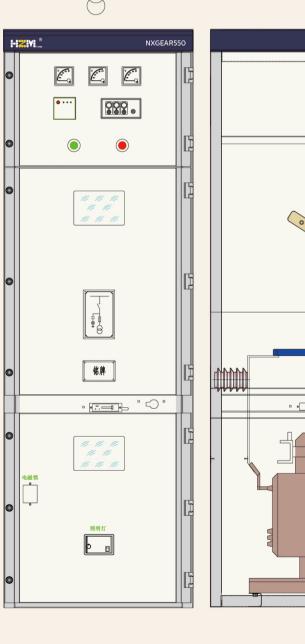


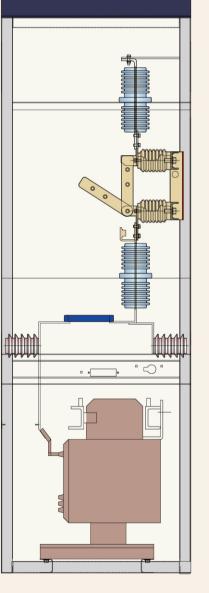
Standard configuration

Transformer
Busbar and Grounding Busbar
Electrified Display
Electromagnetic lock

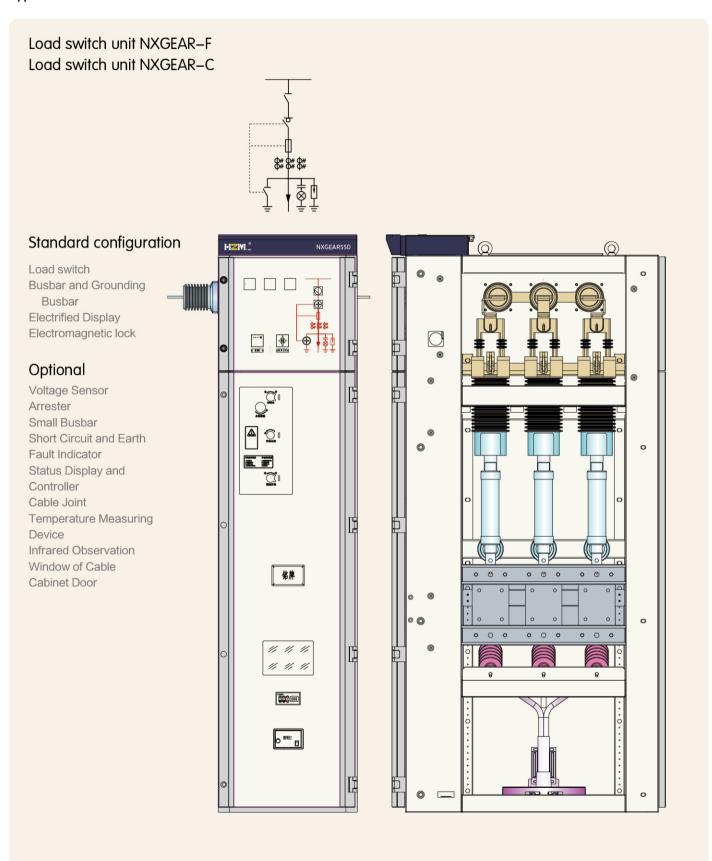
Optional

Voltage Sensor Arrester Small Busbar Short Circuit and Earth Fault Indicator Status Display and Controller Cable Joint Temperature Measuring Device Infrared Observation Window of Cable Cabinet Door

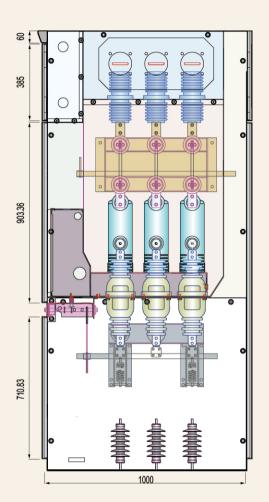


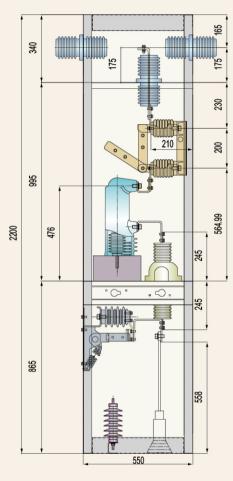


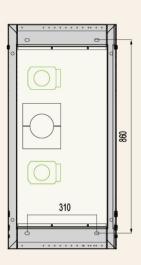
Typical scheme



size







NXGEAR Standard unit size

| V | Circuit Breaker | width = 550 mm | depth = 1000 mm | height = 2200 mm |
|-----|--------------------------|---|-----------------|------------------|
| VPT | Circuit Breaker+ PT Unit | width = 550 mm | depth = 1000mm | height = 2200mm |
| PT | PT Unit | width = 550 mm | depth = 1000mm | height = 2200mm |
| G | Isolation Unit | width = 550 mm | depth = 1000mm | height = 2200mm |
| VL | Bus-couple Unit | width = 550 mm | depth = 1000mm | height = 2200mm |
| D | Lifting Busbar Unit | width = 550 mm | depth = 1000mm | height = 2200mm |
| M | Metering Unit | width = 750 mm | depth = 1000mm | height = 2200mm |
| ATS | Dual Power Supply Unit | width = 2*550 mm | depth = 1000mm | height = 2200mm |
| Т | Transformer Unit | width = According to transformer capacity | depth = 1000mm | height = 2200mm |
| F | Load switch unit | width = 550 mm | depth = 1000mm | height = 2200mm |
| С | Load switch unit | width = 550 mm | depth = 1000mm | height = 2200mm |

Remarks: When the switchgear is configured with the upper cable incoming scheme, after the additional cable cabinet is added with the depth of 200mm, the depth of the pressure relief channel is 1200mm; If HIDS separated type disconnecting switch cabinet is selected, its height is 2000mm.

Main components

VHZ4C Circuit Breaker

The vacuum circuit breaker is the main functional component of the switchgear. Its main components are composed of the solid sealing pole of the vacuum interrupter encapsulated with insulating materials, the mechanical operating mechanism and the control system. The circuit breaker has mechanical components and locking mechanism, as well as the interlocking of disconnector and grounding switch. Fixed installation is adopted.

The circuit breaker can be opened and closed by means of electrical control, or by means of the mechanical button on the panel of the operating mechanism.

The circuit breaker can be electrically controlled for electric spring energy storage, or manually stored through the energy storage link on the panel of the manual crank drive mechanism.



Characteristic

Width 240 mm, compact structure Side Mounted Structure Modular Spring Operating Mechanism Pole of Fixed Arc Extinguishing Chamber

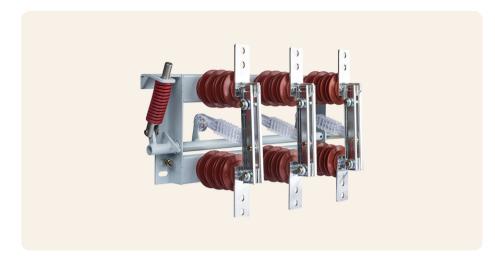
Technical Parameter

| Project | Unit | Data |
|--|-------|---|
| Rated voltage | KV | 12 |
| Rated Insulation Level 1min power frequency withstand voltage | KV | 42 |
| Lightning impulse withstand voltage | KV | 75 |
| Rated frequency | HZ | 60 |
| Rated current | Α | 630 1250 |
| Rated Symmetrical Short-circuit Breaking Current (Effective Value) | KA | 25 31.5 |
| Asymmetric Short-circuit Breaking Current (Effective Value) | KA | 27.3 34.3 |
| Rated Peak Withstanding Current (Peak Value) | KA | 40 50 63 80 |
| Rated Short-time Withstanding Current (Effective Value) 4S | KA | 20 25 31.5 40 |
| Rise Value in Transient Recovery Voltage | KA/ms | 0.345 0.415 |
| Peak Value of Transient Recovery Voltage Rated Operating Sequence | KV | 20.6 30 Opening 0.3S-Closing Opening 180S-Closing Opening |
| Mechanical Operating Life | Nos | 30000 |
| Closing Time | ms | ≦ 70 |
| Opening Time | ms | ≦ 45 |
| Arcing Time | ms | ≦ 15 |
| Breaking Time | ms | <60 |
| Closing Coil Current | Α | 1.2 |
| Opening Coil Current | Α | 1.2 |
| Control Voltage | V | DC/AC 220 110 48 |

Main components

Isolating Switch

Technical Parameters of Disconnector HIDS-12 Disconnector is only used for operation No-load Rated Short-time Withstanding Current/ Time 31.5/3 KA/S Mechanical Life 3000 times



Grounding Switch

HIES-12 Grounding Switch
Rated Short-time Withstanding Current/
Time 31.5kA/3s
Rated Peak Withstanding Current 80KA
Rated Making Current 80KA
Rated Closing Times 5 times
Mechanical Life 3000 times



Arrester

Metal Oxide Arrester with Composite Insulation Rated voltage 17/12KV Continuous Operation Voltage 13.6/9.6KV Nominal Discharge Current 5KA



Transformer Protection

Transformer Protection

NXGEAR's transformer protection adopts two methods: microcomputer protection and fuse protection.



MIC300 series protection measurement and control device

 $\label{thm:protection} \mbox{Microcomputer protection is suitable for circuit breaker V unit The m role of icrocomputer protection, monitoring and monitoring.}$

Transformer overload, short circuit and other fault protection, ground fault protection Installed in a low-voltage box, collecting signals through current transformers or sensors

| Working power | ACIDC: 85~265V; can be specially customized DC24V, DC48V, etc. |
|----------------------------|---|
| Exchange volume collection | 8-way, PT/4-way, and 8-way voltage in parallel; other protections are 4-way current, 4-way voltage |
| Switch value acquisition | 8, which are defined non-electrical quantities, and are ordinary switching quantities after being turned off during protection switching. |
| Relay export | 6, of which 2 are alarm/trip signal outlets. |
| 485 communication port | 1 channel, Modbus-RTU standard protocol.。 |
| Anti-jump circuit | Not included |

MIC300Protection setting

| Serial number | Code | Fixed Name | Setting value | Setting value description | Remarks |
|---------------|--------|---|---------------|---|--|
| 00 | | Protection value sets | 1~3 | 1 | Normally 1 |
| 01 | Kv1 | Primary PT ratio/10 | 0.01~300.00 | Set according to voltage level | If 10kV is set to 10 |
| 02 | Ki1 | Primary PT ratio/10 | 0.01~300.00 | Transformer ratio/10 | If 300/5 is set to 6 |
| 03 | ldz0 | Current speed cut-off value speed limit value | 0.1~100A | Secondary rating 4-8 times | Less than the total load value of the superior |
| 04 | ldz1 | Time-limited speed off delay | 0.1~100A | Secondary rating 3-4 times | |
| 05 | Tzd1 | Overcurrent setting | 0~100s | 0.20-0.40\$ | The incoming line delay is less than the previous level |
| 06 | ldz2 | Overcurrent delay | 0.1~100A | Secondary rating 1.5-3 times | Usually 2 times setting |
| 07 | Tzd2 | Overload setting | 0~100s | 0.30-0.50\$ | The incoming line delay is less than the previous level |
| 08 | ldz3 | Overload delay | 0.1~100A | Secondary rated value 1-1.2 times | |
| 09 | Tzd3 | Zero-sequence overcurrent stage 1 setting | 0~100s | Usually the delay does not exceed 10S | The protection sampling can be set according to the requirements, |
| 10 | I0dz1 | Zero-sequence overcurrent stage I delay | 0.1~100A | 10A/zero cross ratio | and the sampling does not exceed 7A |
| 11 | TI0zd1 | Zero-sequence overcurrent stage II setting | 0~100s | 0.00-0.10S | shorter time |
| 12 | I0dz2 | Zero sequence overcurrent stage II delay | 0.1~100A | 9-10A/ zero cross ratio | Protection sampling does not exceed 7A |
| 13 | TI0zd2 | Zero-sequence overcurrent III section setting | 0~100s | 0.10-0.30S | longer time |
| 14 | I0dz3 | Zero sequence overcurrent III segment delay | 0.1~100A | 8-9AJ/zero cross ratio | Protection sampling does not exceed 7A |
| 15 | TI0zd3 | Zero sequence overcurrent setting | 0~100s | 0.30-0.50\$ | longer time |
| 16 | I0dz4 | Zero sequence overcurrent delay | 0.01~100A | 6-8A/zero cross ratio | |
| 17 | TI0zd4 | Line no voltage threshold | 0~100s | Greater than 0.50S | Can be set upon request |
| 18 | Udz0 | Line voltage threshold | 0.00 - 120V | 5-30V | Usually 30V |
| 19 | Udz1 | Line No-Flow Threshold | 0.00 - 120V | 30-50V | The pressure value must be greater than |
| 20 | ldz4 | Line flow threshold | 0.00 - 6A | 0.05 or more | the no pressure value greater than zero drift |
| 21 | ldz5 | Prepared for automatic | 0.00 - 6A | 0.10-0.50 is better | Large load can be set above 0.1A |
| 22 | Btzd0 | jumping into the line delay | 0~100s | 0.10-0.50 is better | Can be set upon request |
| 23 | Btzd1 | Closing circuit breaker delay | 0~100s | The default is 5S. If the closing time of the circuit breaker or load switch is long, the setting value is the actual closing | Can be set upon request |
| 24 | Tjx1 | Check signal delay | 1.00~20.00S | time plus 5S. | It is used when the self-switching protection drives the closing outlet. |
| 25 | TKZDX | Control loop disconnection delay | 0~100s | 10-20\$ | Usually no modification is required. |
| | | | | | higher than the switch contact closing time |
| | | | | | |

变压器保护 protection

NXGEAR transformer protection adopts microcomputer protection mode.

The microcomputer protection is applicable to the overload, short circuit and other fault protection of transformer under the function of microcomputer protection, monitor—controlling and monitoring of circuit breaker in V unit. The grounding fault protection is installed in the low—voltage cabinet, and signals are collected through current transformers or sensors



MIC500 Series Protection and Monitoring Device

MIC500 is applicable to the line protection and measurement and control devices of ungrounded system, resistance grounding system and direct grounding system of the operating power system. It can be installed in a panel or locally in the low–voltage chamber of the V cabinet.

Protect information function

Remote viewing of device description.
Remote viewing of equipment parameter settings.
Remote viewing and modification of protection settings and area codes.

Remote viewing, remote controlling and local on/ off functions of soft pressing plate status. Remote view of device protection input status. Remote viewing of device operation status (including the status of protective action elements, self–inspection alarm information, etc.). Reset the device signal remotely

Communication function

Communication interface:
22-way Ethernet port
1-way 485 port
Communication protocol:
Network 103 communication protocol,
MODBUS RTU protocol.

MIC500 protection setting

| Fixed value serial number | Fixed value name | Setting menu | Setting valuesetting reference |
|---------------------------|--|--------------|------------------------------------|
| 01 | Quick break setting | 0.1~100A | |
| 02 | Time limit quick break setting | 0.1~100A | |
| 03 | Time limit quick break delay | 0~100s | |
| 04 | Overcurrent setting | 0.1~100A | |
| 05 | Overcurrent delay | 0~100s | |
| 06 | Overload setting | 0.1~100A | |
| 07 | Overload delay | 0~100s | |
| 08 | Fixed value of 0 phase overcurrent section I | 0.00~100A | The actual setting can't exceed 6A |
| 09 | Delay of 0 phase overcurrent section I | 0~100s | |
| 10 | Fixed value of 0 phase overcurrent section II | 0.00~100A | The actual setting can't exceed 6A |
| 11 | Delay of 0 phase overcurrent section II | 0~100s | |
| 12 | Fixed value of 0 phase overcurrent section III | 0.00~100A | The actual setting can't exceed 6A |
| 13 | Delay of 0 phase overcurrent section III | 0~100s | |
| 14 | Ophase overcurrent setting | 0.00~100A | The actual setting can't exceed 6A |
| 15 | 0 phase overcurrent delay | 0~100S | |
| 16 | Overvoltage setting | 50~600V | |
| 17 | Overvoltage delay | 0~100s | |
| 18 | Low voltage setting | 30~400V | |
| 19 | Low voltage delay | 0~100s | |
| 20 | Current lockout low voltage setting | 0 -100A | |
| 21 | Busbar insulation monitoring setting | 0.1~100V | |
| 22 | Busbar insulation monitoring delay | 0~100s | |
| 23 | Under frequency load shedding setting | 35-64.99HZ | |
| 24 | Under frequency load shedding delay | 0~100s | |
| 25 | Reclosing current free setting | 0.1-5A | |
| 26 | Reclosing delay | 0~100s | |
| 27 | PT disconnection delay | 0~100s | |
| 28 | Control circuit disconnection delay | 0~100s | |

Power collection and measurement

HiCVT electronic voltage sensor

Comply with IEC60044–8 standard Matching connection with cable pulling plug Capacitive voltage divider technology Collect three–phase voltage

Collect zero sequence voltage

Three—phase independent sensor
Configuring Low Voltage Signal
Modulators
There are no shortcomings such as
saturation, ferromagnetic resonance, and secondary
open circuit of electromagnetic transformers.
No fuse protection required Wide input range

Voltage Indicator Adaptation Capacitor Parameter Table

| Rated | | Adapted sensor | | | |
|--------------------------------------|--|--|--|--|---|
| voltage class (KV) | Working voltage (V) | Working current (UA) | Phase-to-phase Voltage when the phases between test points match (V) | Phase-to-phase voltage (V) when the phases etween the test points do not match | capacity (pF) |
| 3.6 7.2 12 12 24 40.5 | 80-100 80-100 80-100 60-100 80-100 | 117 196 250 32–65 348 330 | <ac30< td=""><td>> Ac60</td><td>185 (± 15) 150 (± 15) 115 (± 15) 15-30 80 (± 10) 45 (± 10)</td></ac30<> | > Ac60 | 185 (± 15) 150 (± 15) 115 (± 15) 15-30 80 (± 10) 45 (± 10) |

| Parameter category | Technical indicators |
|---|---|
| Voltage level | 10kV |
| Primary input voltage | 10KV √3 |
| Secondary output voltage | 3.25V/√3(Phase voltage) 6.5V/3(zero sequence voltage) |
| Accuracy class (three-phase voltage) | 0.5 |
| Accuracy level (zero sequence voltage) | 1 |
| Rated frequency | 50Hz |
| Insulation level (1min power frequency withstand voltage) | 42kV |
| Lightning impulse withstand voltage (peak) | 75kV |
| Partial Discharge | ≤ 10pC 14.4kV |
| Executive standard | IEC 60044-7; GB/T20840.7-2007; GB/T20840.1-2010 |
| Rated load | $\geq 5M\Omega$ |

Power collection and measurement



voltage transformer

Comply with GB/T20840.l and standard IEC61869–l, 3 standards

Electromagnetic induction single– phase Electromagnetic induction three–phase, Y/delta connection Pluggable Fuse protection Capacity optional 1KVA, 2KVA, 3KVA, etc.

Technical Data Sheet

| Name | Unit | parameter | parameter |
|---|---|---|---|
| Structure type Rated voltage Rated frequency Primary side voltage | - kV Hz kV | Epoxy resin casting insulation type 12 50 10 | |
| Secondary side voltage | V | Busbar PT: $\frac{100}{\sqrt{3}} / \frac{220}{\sqrt{3}} / \frac{100}{\sqrt{3}}$ | incoming line PT: 100/220 |
| Rated Capacity output capacity impedance precision Fuse Type Rated current of fuse | VA KVA - 1v - A | busbarPT:30/300/100 1 15% (3kVA) busbarPT:1/3/3P XRNP-12 | incoming line PT:30/500 1 15% (3kVA) incoming line PT:1/3 XRNP-12 |
| PT cabinet group screen requirements | 1) When the busbar PT adopts the Y/Y sequence port delta or VV wiring PT fixed form to be installed in an independent group cabinet, it is equipped with an isolating switch and a replaceable fuse. 2) The incoming line PT adopts two incoming lines and two groups of three—phase PT (optional VV wiring or YY wiring). When the fixed form independent group cabinet is installed on the upper and lower floors, the two groups of PTs are divided into two independent compartments, and the PT incoming cables are arranged in a dislocation with independent passage compartments. The secondary grounding wire can be separated (when one PT is overhauled, it will not affect the live running of the other PT). 3) The door of the incoming PT cabinet should be equipped with an observation window and an electromagnetic lock. If the PT is powered on, the cabinet door cannot be opened. | | |

Power collection and measurement



Current Transformer

Comply with IEC-60044-1 "Current Transformer"



Technical Data Sheet

| S/N | CONTENT | UNIT | Three-phase CT parameters | Zero sequence CT parameters | | |
|-------|--|--|--|---|--|--|
| 1 2 3 | Rated voltage Rated freq-uency Ratio | V HZ A | 12 50 Entry and exit cabinet: 600/5 (protection,measurement) Distribution cabinet: 600/5 (protection), 200/5 (measurement) | 12 50 100/5 or 20/1 (customized) | | |
| 4 | Accurate class combination | lv | 10P20 (protection), 0.5 lv (measurement) | 0-5 A error <=3% 5-60 A error <=5% 100/5:60A-600A error less than 10% The error changes linearly, and the secondary output is required to be >=3A 20/1: 60A~120A, and the error is less than 10%. The error changes linearly, and the secondary output is required to be >=3A | | |
| 5 | Capacity | VA | ≥ 2.5 | When CT ratio is 20/1, \geqslant 0.5; CT transformation ratio \geqslant 2.5 at 100/5 | | |
| 6 | Others | Configure three-phase protection CT, measuring CT and independent zero sequence CT, and independently collect three-phase current and zero sequence current The CT shall be of casing type, and the zero sequence CT shall be of through center or open type. | | | | |



Metering current transformer

| S/N | Content | Unit | Data | |
|-----|----------------------|------|--|-------------|
| 1 | Voltage | kV | Rated voltage | 10 |
| | | | Maximum voltage | 12 |
| | | | Rated short–time power frequency withstand | 42/30, (28) |
| | | | voltage (root mean square value) | 75, (60) |
| 2 | Rated frequency | Hz | Rated lightning impulse withstand voltage | |
| 3 | Ratio | Α | (peak) | |
| 4 | level of accuracy | pole | 0.2S | |
| 5 | secondary load VA Ra | | Rated load ≥ 15, lower limit load 3.75 | |

current sensor

| Rogowski coil | | | | |
|---------------------|--|--|--|--|
| Comply with | | | | |
| IEC60044–8 standard | | | | |

There are no shortcomings such as saturation, ferromagnetic resonance, and secondary open circuit of electromagnetic transformers. Wide input range
Output 0-10mV signal

Cable chamber and cable connection



Cable Compartment

The cable cabinet door can only be opened when the isolation is disconnected and grounded

Use matching M12 bolts

Standard cable bracket

Optional cable sealing plug

Optional cable door with infrared temperature measurement observation port

Single cable is applicable

Two cables are applicable

Three cables are applicable

Lightning arrester is configurable

Standard cable height: 550mm (from bushing center point to cable cabinet bottom plate)

Cables and cable accessories

7.2–17.5KV Copper core and aluminum core cables Single cores, three cores XLPE insulated cable, armored XLPE insulated cable Cable accessories Terminals

Attachment



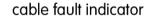
Charged Displays and Sensors

Comply with IEC61243–5 standard Panel type live display With 485 communication Voltage indication

The live indicator has the function of electricity inspection and secondary phase verification, and the red LED flashes.

When the operating voltage is applied, the live indicator flashes to ensure that it is clearly visible in bright or dark environments, and reminds the staff to pay attention to the live equipment.

The output voltage is between 20V and 36V. The live indicator can be replaced live. The live indicator is a plug-in indicator light





Short circuit or ground fault indication

Short circuit or ground fault location Ring network power supply and distribution network

Radiated power distribution network Neutral grounding system Internal three-phase composite ground Optional with cable temperature test

Optional models with 485 communication for distribution automation

Optional models with fiber optic communication for distribution automation.

Technical parameter

Applicable voltage level

Applicable load

Applicable lead current

Applicable wire path

Action response time

Static power

Action reset time

Use ambient temperature

number of actions

Ground fault limit start value

Short-circuit fault pickup value

6-35kV

0-600A

I ≤ 1000A

25mm2 ≤ d ≤ 300mm2

 $0.06\text{S} \leqslant \text{T} \leqslant 3\text{S}$

 $\leq 10 \, \mu \, A$

6、8、12、24、36hours optional

-40°C ≤ T ≤ 75°C

> 4000 Times

 $50\mbox{A}\mbox{(}$ The specific number can be communicated with the manufacturer)

800A

Attachment

Electromagnetic lock



Operating power

System operating power

Depending on the needs of the system, NXRING can adopt various secondary control loop and operating mechanism power supply modes such as PT power supply, power distribution room DC power supply, power distribution room AC power supply, and distributed DC power supply.

DC power supply

Distributed direct current can be used as the power supply for the secondary control circuit of the switchgear and the operating mechanism.

DC220V, DC110V, DC48V and other DC voltage specifications.

The battery capacity can be configured according to the system requirements, commonly used are 20AH, 40AH and so on With charge and discharge power management function, with communication function The power module is installed in the upper space of the PT cabinet.

Standard battery pack and power module

| Content | Unit | Parameters |
|-----------------------------------|------|---------------------|
| Battery pack type or model | | Lead-acid batteries |
| Battery rated voltage | V | 48 |
| Battery rated capacity | Ah | 40 |
| Power Module Instantaneous Power | W | 500 |
| Power Module Rated Input Voltage | V | AC220/DC48 |
| Power Module Rated Output Voltage | V | DC48 |
| | | |

pressure relief channel

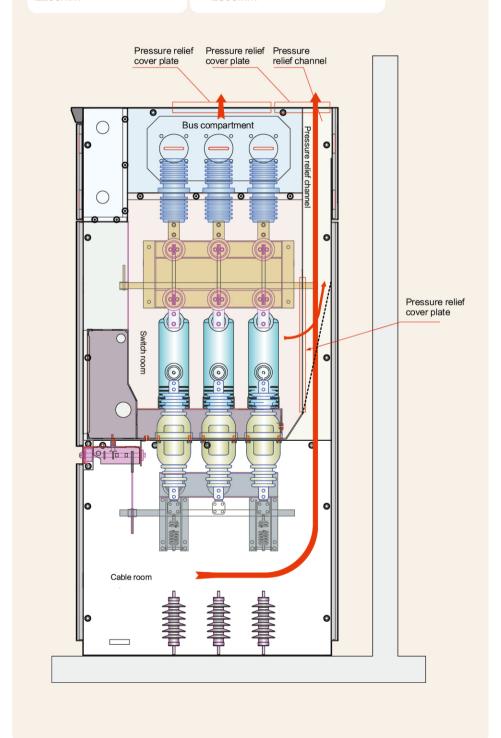


The pressure can be released upward through the pressure relief channel at the rear of the cabinet, and the pressure absorption device can be configured

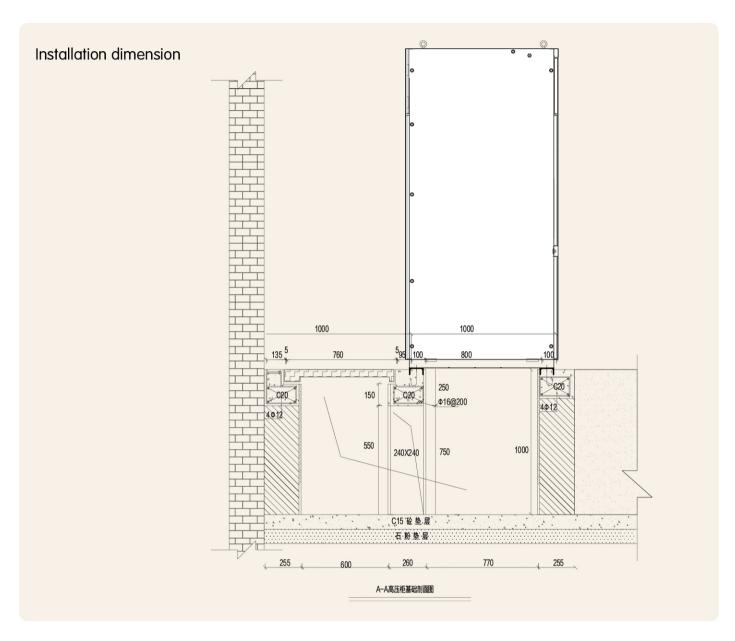
The pressure relief channel is on the top of the switchgear, and the minimum height of the power distribution room

Height of switch cabinet 2200mm

Height of power distribution room ≥ 2500mm

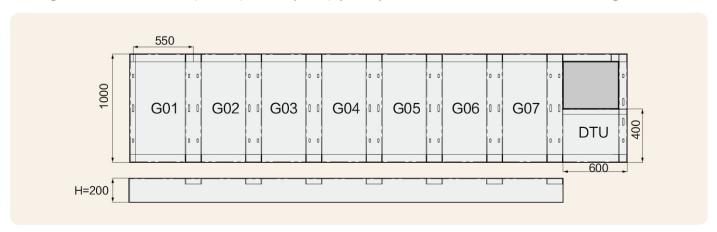


NXGEAR install



Raised base

The switchgear can be equipped with an independent raised base to be used in field scenes without cable trenches or special occasions. The height of the base is H=200mm, 300mm, 400mm optional; special specifications can be customized when ordering.



Outdoor box

NXGEAR outdoor switch station is composed of NXGEAR gas—insulated switchgear and control equipment assembled with outdoor box. The box body can be made of stainless steel, aluminum—zinc—coated steel plate, SMC, GRC cement and other materials to meet the outdoor application requirements of weather resistance, corrosion resistance and high protection The box body process adopts the form of components, riveted or bolted. The overall protection level is IP4X A convection channel is set inside the box, which has the effects of heat insulation, cooling and ventilation.

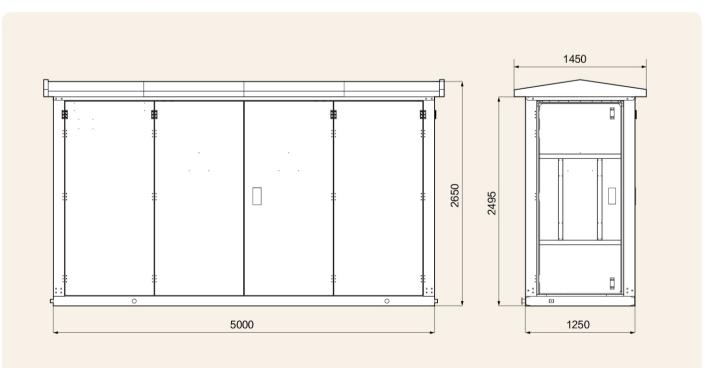
Top cover design drainage slope ≥ 3°

Optional cable sealing plug can effectively prevent moisture intrusion of cable trenches Adopt outdoor special padlock, optional smart padlock

Easy to hoist and install



Common size of outdoor switch station



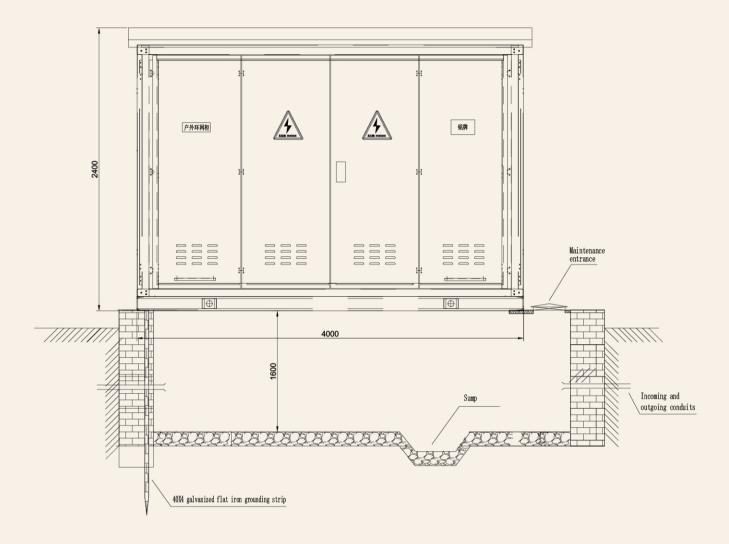
Outdoor box width: The sum of the width of a single ring network cabinet + DTU width

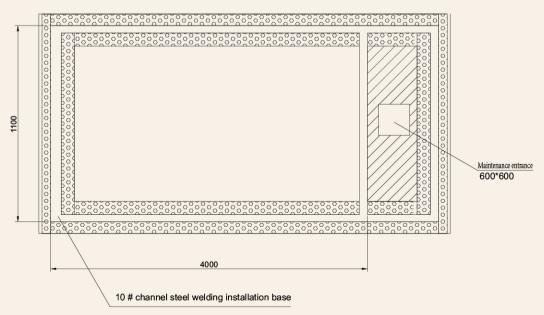
(standard 600mm) + reserved space (400mm)

Outdoor box height: <2650mm Outdoor box depth: 1250mm

Outdoor Box

Basic diagram of outdoor box



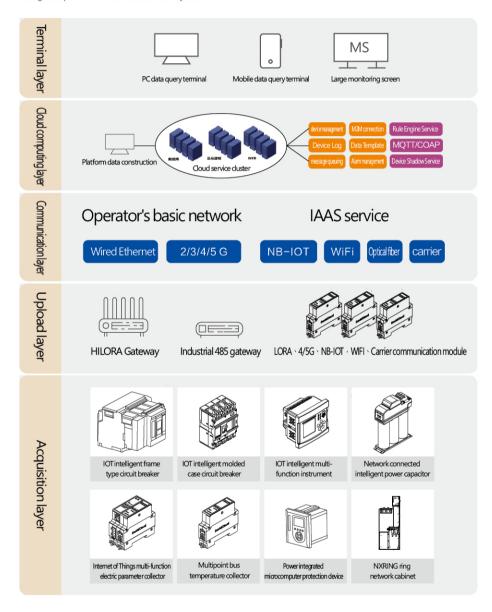


Smart Power Distribution Solution

DAVID CLOUD intelligent power distribution management platform based on IoT technology and cloud computing

DAVIDCLOUD power generation and maintenance cloud intelligent operation and maintenance system is an overall package solution for intelligent operation and maintenance of power equipment based on Internet of Things technology, cloud computing technology and edge computing technology. It adopts wireless transmission physical sensor and wireless transmission power collector. The data is collected and calculated by the edge computing terminal and communicated to the cloud computing

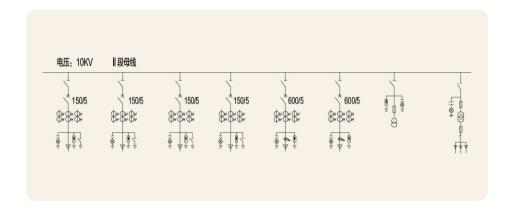
center. Taking the DAVIDCLOUD system of the cloud platform as the operation center, through the application of professional operation and maintenance knowledge and the implementation of service capabilities, the overall security reliability and operation efficiency of equipment and systems are improved. NXRING is the main component of medium voltage power distribution of DAVIDCLOUD power generation and maintenance cloud intelligent operation and maintenance system.



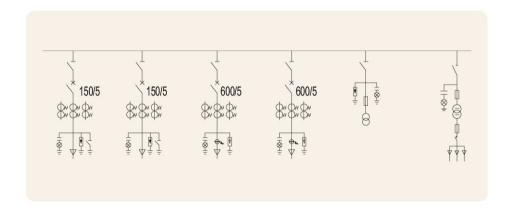
Case

Typical project application

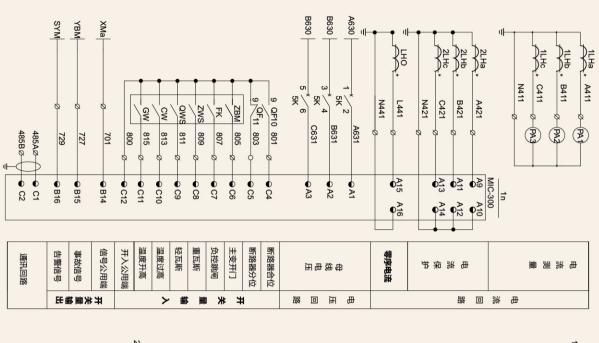
Application of Double Circuit System in 10KV Substation of Commercial Center

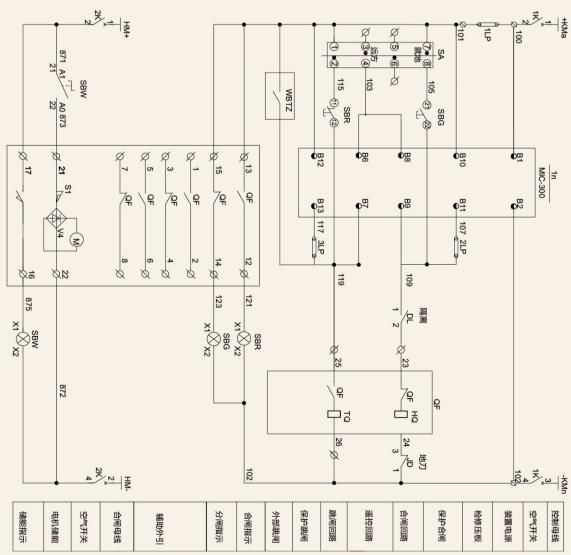


Application of six circuit secondary distribution switching station system



Typical secondary schematic diagram





Install

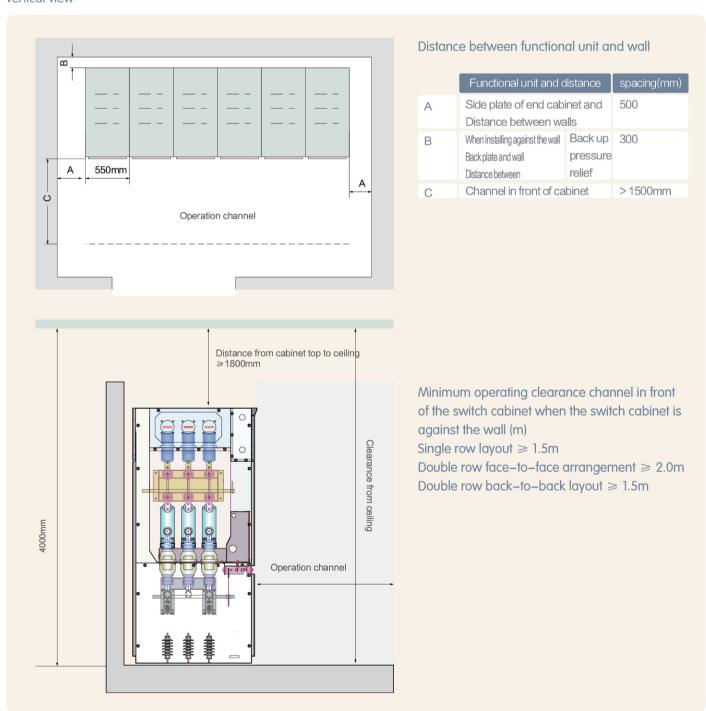
The construction of qualified personnel with professional skills shall comply with the relevant provisions of the Technical Code for Construction and Acceptance of Electric Power Construction.

The switchgear is installed on the installation steel components, which can be assembled and welded by angle steel, channel steel or square steel. The components are embedded in the civil concrete. The finished concrete floor (or ceramic tile) should be 3-5 mm lower than the installation components of the switchgear. The completed installation components should meet the horizontal standard of ± 1 mm/m2.

When the cabinet is arranged in a single row, an operation channel no less than 1.5m shall be reserved in front of the cabinet. When the double row is arranged opposite to each other, an operation channel no less than 2m shall be reserved in front of the cabinet.

NXGEAR installation space

vertical view



NXGEAR Maintenance

Maintenance

Inspection

The inspection work is to patrol the switchgear under normal operation conditions, and the switchgear does not need to be powered off.

Whether the voltage and polarity of control power supply and energy storage power supply are normal.

Whether the status and position indicators of the circuit breaker, grounding knife status indicators and other indicators are normal.

Whether the indication of current meter and voltmeter are correct.

Whether the power indicators of the protection relay are normal

Whether all pre-alarm or alarm indicators are normal.

Whether there is abnormal sound, odor, glow, etc. in the switch cabinet.

Check whether the heater power supply and its indicator in the cabinet are normal.

In case of the above abnormal phenomena, please analyze the causes in time, eliminate the fault or replace the components.

Whether there is partial discharge trace on insulating parts

Whether there are traces of leakage current on insulating parts

Maintenance

Safety measures: when the switch cabinet is powered off for maintenance, it is necessary to isolate the area where the work is to be carried out and ensure that the power supply will not be switched on again. Grounding work should be done well and special personnel should be assigned for supervision.

Open the main busbar cabinet and check the fastening of each connecting bolt

Check whether the main bus and branch bus are damp and rusty.

Check whether the side plates are damp and rusty.

Check whether there are sundries in the main busbar cabinet.

Check the fastening and surface condition of the static contacts

Open the cable cabinet and check the cable connections

Check the sealing of primary and secondary cable holes.

Check whether the heaters heat normally.

Check whether there are sundries in each compartment.

Check whether the secondary wiring of current transformer is tightened.

Check the current terminals in the low-voltage compartment to ensure that the secondary current circuit is not open, and ensure that the secondary loads of current transformers such as protective relays, ammeters, and watt hour meters are put into use.

Carry out single drive and overall drive for each switch cabinet.

Check whether various functions of the protection relay are normal

Verify that the intermediate relay coil is intact and the contacts are normal

For lubricating grease on sliding parts and bearing surfaces in the cabinet, please refer to the operation manual of each switchgear.

Remove the pollutants in the cabinet, especially the surface of each insulating material Check whether the secondary wiring of the terminal is loose

Environmental protection and service

Environmental Protection

- Environmental protection design to reduce the impact of products on the environment
- No greenhouse gases
- Strengthen environmental management and environmental safety
- Provide renewable energy support and promote green and clean energy
- Reduce material and energy consumption during manufacturing
- Meet the requirements of all ecological environments during use
- Follow the ISO14001 standard environmental management system throughout the life cycle
- Materials with known chemical hazards and environmental hazards are not used in the manufacturing process
- End of product life cycle, and some materials can be recycled
- The product life cycle ends, and some non-recyclable materials are harmless to the environment
- The product has no fluid material
- The metal is recyclable
- Thermosetting plastics and thermoplastics
- No-toxic materials

Recycling and disassembly

| Туре | Recycling main body | Mode |
|---------------------------|-----------------------------------|---------------------------------|
| No gas | No-recycle | Not handle |
| Steel and stainless steel | Local renewable resources company | Chopping, sorting and recycling |
| Non-ferrous metals | Local renewable resources company | Chopping, sorting and recycling |
| Epoxy resin | Local renewable resources company | General solid waste treatment |
| Thermoplastic | Local renewable resources company | Recycling for secondary use |
| Protective equipment | Local renewable resources company | Recycle and destroy |
| Cable | Local renewable resources company | Jacket and wire separation |

Services and upgrades

Provide life-cycle services consulting service

Design

install

test

Put into operation

inspect

maintain

repair

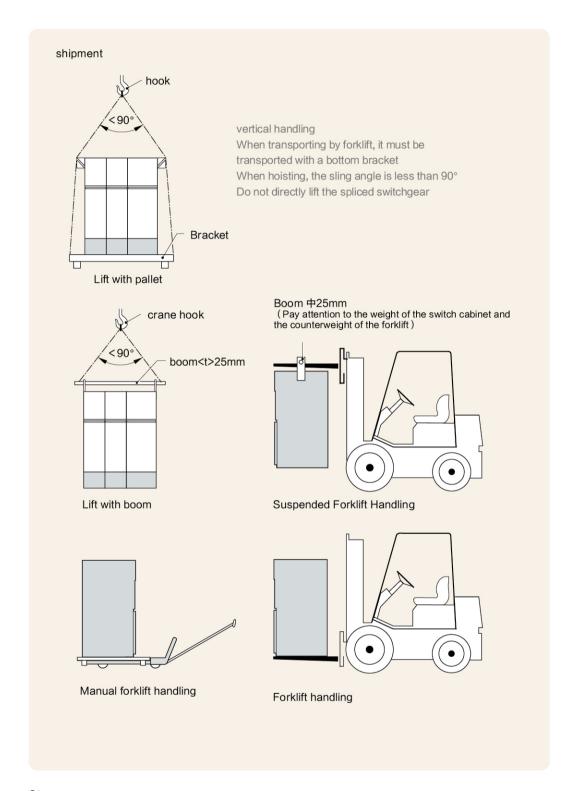
replace

recovery

NXGEAR can upgrade the configuration of DAVIDCOULD intelligent distribution management system

Remote operation and maintenance software and services of

Hoisting



Storage

The following situations are strictly prohibited: roll over upside down vibrate
Fire source stacking rain moist